

Republic of the Philippines  
**ENERGY REGULATORY COMMISSION**  
Pasig City

**RESOLUTION NO. 18, Series of 2026**

**A RESOLUTION ADOPTING THE “IMPLEMENTING RULES FOR THE DEVELOPMENT, OWNERSHIP, AND OPERATION OF POINT-TO-POINT LIMITED TRANSMISSION FACILITIES AND FOR THE FINANCING AND CONSTRUCTION OF TRANSMISSION PROJECTS BY ENTITIES OTHER THAN THE TRANSMISSION NETWORK PROVIDER”**

**WHEREAS**, as enshrined in Republic Act (RA) No. 9136, otherwise known as the Electric Power Industry Reform Act of 2001 (EPIRA), it is the policy of the State to ensure the quality, reliability, security, and affordability of the supply of electric power, and to protect the public interest as it is affected by the rates and services of electric utilities and other providers of electric power;

**WHEREAS**, Commonwealth Act No. 146, as amended by RA No. 11659, further provides that a public service that operates, manages, or controls transmission of electricity for public use is a public utility; and as such, vested with public interest;

**WHEREAS**, the Concession Agreement entered into by the National Transmission Corporation (TRANSCO), the Power Sector Assets and Liabilities Management Corporation (PSALM), and the National Grid Corporation of the Philippines (NGCP) and RA No. 9511, or the NGCP Franchise Law, grant NGCP the rights and responsibilities to construct, install, finance, manage, improve, expand, operate, maintain, rehabilitate, repair, refurbish, and replace the national transmission assets, including the operation and maintenance of sub-transmission assets not disposed by TRANSCO;

**WHEREAS**, Section 9 of the EPIRA allows Generation Companies to develop and own or operate dedicated point-to-point limited transmission facilities that are consistent with the Transmission Development Plan (TDP), as approved by the Department of Energy (DOE), subject to the conditions under the EPIRA, and prior authorization of the Commission;

**WHEREAS**, the Commission recognizes the urgent necessity for Generation Companies, upon completion of plant construction and commencement of their operations, to deliver and fully dispatch their committed generation capacities, thereby ensuring a secure, reliable, and sustainable supply of power for the country;

**WHEREAS**, the Commission likewise recognizes the need to connect these generation capacities, renewable or conventional, to the existing national transmission system of the country, in accordance with the objectives set forth in the Philippine Energy Plan (PEP) and the Philippine Development Plan (PDP), while remaining compliant with the TDP;

**WHEREAS**, on 07 January 2026, the DOE, pursuant to the powers granted to it by the EPIRA, issued Department Circular No. DC2026-01-0001, entitled, “*Policy on Allowing Generation Companies to Finance and Construct Associated Transmission Projects for the Timely Integration of Power Projects Critical to the Country’s Energy Transition and Supply Security*” (DC2026-01-0001);

**WHEREAS**, on 16 February 2026, the DOE issued Department Circular No. DC2026-02-0007, entitled, “*Policy Framework to Allow TRANSCO to Finance and/or Construct Transmission Lines and Facilities Critical to the Country’s Energy Transition*” (DC2026-02-0007);

**WHEREAS**, under DC2026-01-0001 and DC2026-02-0007, the Commission is mandated to issue the regulatory framework governing the implementation of Associated Transmission Projects (ATPs) by Qualified Generation Companies, the implementation of Priority Projects (PPs) by TRANSCO, the mechanisms for recovery and payment thereof, as well as the mechanisms for the pass-through of rates to end-consumers;

**WHEREAS**, further, as provided in the Circulars, the Commission shall have the power to review and approve or disapprove agreements executed between the Transmission Network Provider (TNP) and Qualified Generation Companies and between the TNP and TRANSCO relevant to the construction, financing, and implementation of ATPs and PPs, respectively, and undertake the prudence review of their associated costs;

**WHEREAS**, on 27 February 2026, the Commission issued its *Notice of Public Consultation*, directing all interested parties to submit their comments on the proposed *Implementing Rules*, on or before 10 March 2026;

**WHEREAS**, DC2026-02-0007 took effect on 05 March 2026, fifteen days after its publication on 18 February 2026;

**WHEREAS**, on 12 March 2026, the Commission posted on its official website its *Revised Notice of Public Consultation*, informing interested stakeholders of the Commission’s incorporation of the provisions of the DC2026-02-0007 in the Commission’s proposed *Implementing Rules*, and directed stakeholders to submit their comments therein upon the Commission’s presentation of the incorporated provisions during the public consultations;

**WHEREAS**, on various dates, the Commission received written comments from the following stakeholders: (1) National Grid Corporation of the Philippines (NGCP); (2) Emerging Power, Inc. (EPI); (3) Bukidnon Hydro Energy Corporation (BHEC); (4) FDC Green Energy Corporation (FDCGEC); (5) Panasia Energy, Inc. (PEI) and Strategic Energy Development, Inc. (SEDI); (6) Aboitiz Power Corporation (Aboitiz Power); (7) Manila Electric Company (MERALCO); (8) MERALCO Powergen Corporation (MGEN); (9) Power Sector Assets and Liabilities Management Corporation (PSALM); (10) SN Aboitiz Power – Magat & Benguet (SNAP Group); (11) SunAsia Energy Corporation (SunAsia); (12) Vivant Energy Corporation (Vivant); (13) GN Power Kauswagan Ltd., Co. (GNPK); (14) Greenlight Renewables Holdings, Inc. (GRHI); (15) Samal Solar Renewable Energy Corporation (SSREC); (16) ACEN Corporation (ACEN); (17) Alsons Power Group (Alsons); (18) Primelectric Holdings, Inc. (Primelectric); and (19) TRANSCO;

**WHEREAS**, the Commission conducted the public consultations for Luzon, Visayas, and Mindanao stakeholders, on 17, 24, and 25 March 2026, respectively, where various stakeholders appeared and discussed their comments and clarification on the draft *Implementing Rules*;

**WHEREAS**, on 10 April 2026, the Commission issued its *Notice of Public Consultation* directing interested stakeholders to file their respective comments on the revised proposed *Implementing Rules* incorporating stakeholders’ comments and the provisions of DC2026-02-0007, on or before 14 April 2026, and setting the second round of public consultation for Luzon, Visayas, and Mindanao stakeholders on 15 April 2026;

**WHEREAS**, on various dates, the Commission received comments from the following stakeholders: (1) NGCP; (2) FDC Green; (3) PEI and SEDI; (4) Aboitiz Power; (5) MGEN; (6) SNAP Group; (7) TRANSCO; and (8) CI NMF (PH) Corporation (CNPC);

**WHEREAS**, on 15 April 2026, the Commission conducted the second round of public consultation for Luzon, Visayas, and Mindanao stakeholders for the revised proposed *Implementing Rules*. Stakeholders appeared and discussed their comments and clarifications on the revised proposed *Implementing Rules*;

**WHEREAS**, on 16 April 2026, the Commission posted on its official website a *Notice of Posting of Stakeholders’ Comments* attaching therein all of the comments received by the Commission for the first and second rounds of public consultations for the proposed *Implementing Rules*, and directing all interested parties to submit their responses to the stakeholders’ comments on or before 20 April 2026;

**WHEREAS**, on various dates, the Commission received comments from the following stakeholders: (1) NGCP; (2) PSALM; (3) National Power Corporation (NPC); and (4) MGEN;


**NOW THEREFORE**, the Commission, pursuant to its mandates under the EPIRA of ensuring transparent and reasonable electricity prices, protecting consumer welfare, and the policies declared in DC2026-01-0001 and DC2026-02-0007, hereby **RESOLVES** to:

1. **APPROVE** and **ADOPT** the “*Implementing Rules for the Development, Ownership, and Operation of Point-to-Point Limited Transmission Facilities and for the Financing and Construction of Transmission Projects by Entities other than the Transmission Network Provider*” (*Implementing Rules*), hereto attached as **Annex “A”** and made an integral part of this Resolution;
2. **DIRECT** NGCP, being the TNP, to prepare and submit to the Commission a draft *Memorandum of Agreement* as described in Sections 2.k.1 and 2.k.2 of the *Implementing Rules* containing, among others, the minimum provisions as prescribed and contemplated in said *Implementing Rules*, within fifteen (15) days from the effectivity of this Resolution; and
3. **DIRECT** TRANSCO to prepare and submit to the Commission a draft *Memorandum of Agreement* as described in Sections 2.k.3 and 2.k.4 of the *Implementing Rules*, within fifteen (15) days from the effectivity of this Resolution.

This Resolution shall take effect fifteen (15) days following its publication in a newspaper of general circulation in the country.

Let copies of this Resolution be furnished to all parties and all industry stakeholders, and the University of the Philippines Law Center – Office of the National Administrative Register (UPLC-ONAR), as well as published on the Commission’s website and such other online platforms available to the Commission.

Pasig City. June 08, 2026

  
**FRANCIS SATURNINO C. JUAN**  
*Chairperson and CEO*

  
**FLORESINDA G. BALDO-DIGAL**  
*Commissioner*

  
**MARKO ROMEO L. FUENTES**  
*Commissioner*

  
**AMANTE A. LIBERATO**  
*Commissioner*

  
**PARIS G. REAL**  
*Commissioner*

  
LS: ADGS/ARG/MCCG

  
OCC: LRQ

  
ROS: JARS/MMM/REM/LLG

\* Deliberated and approved on 13 May 2026.

**IMPLEMENTING RULES FOR THE DEVELOPMENT,  
OWNERSHIP, AND OPERATION OF POINT-TO-POINT LIMITED  
TRANSMISSION FACILITIES AND FOR THE FINANCING AND  
CONSTRUCTION OF TRANSMISSION PROJECTS BY ENTITIES  
OTHER THAN THE TRANSMISSION NETWORK PROVIDER**

**ARTICLE I**

**GENERAL PROVISIONS**

**Section 1. Objectives.** — These Implementing Rules seek to:

- (a) Ensure quality, reliability, security, and affordability of the supply of electric power, pursuant to Republic Act (RA) No. 9136, or the Electric Power Industry Reform Act of 2001 (EPIRA);
- (b) Govern the development, ownership, or operation of point-to-point limited transmission facilities under Section 9 of the EPIRA;
- (c) Facilitate and govern the financing, construction, and implementation of Associated Transmission Projects (ATPs) by Qualified Generation Companies as provided under the Department of Energy (DOE) Department Circular (DC) No. DC2026-01-0001 (DC2026-01-0001);
- (d) Facilitate and govern the financing, construction, and implementation of Priority Projects (PPs) identified by the DOE, by the National Transmission Corporation (TRANSCO), on its own, or jointly with other government-owned or -controlled corporations (GOCCs) or private entities, as provided under DC2026-02-0007;
- (e) Oversee the activities of the Qualified Generation Companies, the Transmission Network Provider (TNP), TRANSCO, and all other entities governed by DC2026-01-0001, DC2026-02-0007, and these Implementing Rules, and ensure their adherence to the timelines, responsibilities, and obligations imposed therein, as well as in their respective Memorandum of Agreement (MOA) to be executed as provided in these Implementing Rules;

- (f) Establish the process and mechanism for the takeover of the ATPs and PPs by the TNP, and recovery or reimbursement of the associated costs incurred for such ATPs and PPs; and
- (g) Protect the public interest through such cost recovery mechanism for the ATPs and PPs, by allowing only the recovery of just and reasonable costs, consistent with the ratemaking principles and established process for setting the transmission rates charged by the TNP to Transmission Customers and eventually passed on to the electricity end users.

**Section 2. Definition of Terms.** — As used in these Implementing Rules, except as otherwise required by the context:

- a) **Associated Transmission Projects (ATPs)** shall refer to new or expanded transmission lines, substations, switchyards, control rooms, towers, and other transmission facilities, inclusive of land and land-related rights necessary for such facilities, beyond a Generation Company's dedicated point-to-point limited transmission facility, necessary to reliably and securely accommodate new generation capacity into the grid;

ATPs shall exclude the uprating of existing transmission facilities of the TNP.

- b) **Committed Generation Projects** shall refer to the power projects that have achieved financial closure, are already in the construction stage, have been awarded under the Green Energy Auction Program, have been issued a Certificate of Energy Project of National Significance, have been issued a System Impact Study (SIS) endorsement, or considered by the DOE as committed generation projects;
- c) **Concession Agreement** shall refer to the agreement entered into by and between the TRANSCO, the Power Sector Assets and Liabilities Management Corporation (PSALM), and the National Grid Corporation of the Philippines (NGCP), which granted to the NGCP, on an exclusive basis, the rights and responsibilities to construct, install, finance, manage, improve, expand, operate, maintain, rehabilitate, repair, refurbish, and replace the national transmission assets, including the operation and maintenance of sub-transmission assets not disposed by TRANSCO;
- d) **Connected Transmission Customer** shall refer to any Transmission Customer with facilities connected to the facilities of the TNP at one or more connection points, as differentiated from Prospective Transmission Customers. For the avoidance of doubt, this includes Generation Customers and Load Customers;

- e) **Department of Energy (DOE)** shall refer to the government agency created pursuant to RA No. 7638, whose expanded functions are provided in RA No. 9136;
- f) **Energy Virtual One-Stop Shop (EVOSS)** shall refer to an online system that allows the coordinated submission and synchronous processing of all required data and information, and provides a single decision-making portal for actions on applications for permits and/or certifications necessary for, or related to, an application of a proponent for new power generation, transmission, or distribution projects, pursuant to RA No. 11234 and its implementing rules;
- g) **Facility Study (FS)** shall refer to an engineering study conducted to determine the modifications to the TNP's facilities, or the new facilities required, including the cost and scheduled completion date for such modifications or new facilities, required to provide services under the Open Access Transmission Service (OATS) Rules;
- h) **Generation Company** shall refer to any person or entity authorized by the ERC to operate facilities used in the generation of electricity;
- i) **Grid** shall refer to the high voltage backbone system of interconnected transmission lines, substations, and related facilities located in each of Luzon, Visayas, and Mindanao, or as may be determined by the ERC in accordance with Section 45 of the EPIRA;
- j) **Grid Impact Study (GIS)** shall refer to a set of technical studies used to assess the possible effects of proposed expansion, reinforcement, or Modification of the Grid or User Development and to evaluate Significant Incidents;
- k) **Memorandum of Agreement (MOA)** shall refer either to the agreement—
  - (1) Between a Qualified Generation Company and the TNP governing the construction, financing, takeover, and cost recovery for the ATP; or
  - (2) Between the Generation Company and the TNP for the assumption or takeover by the TNP of the point-to-point limited transmission facilities and cost recovery by the Generation Company from the TNP; or

- (3) Between the Generation Company or Qualified Generation Company and TRANSCO for the transfer of ownership of the point-to-point limited transmission facilities or ATP in favor of TRANSCO; or
  - (4) Between TRANSCO and the TNP for the assumption or takeover by the TNP of the PP once completed and cost recovery for the PP.
- l) National Grid Corporation of the Philippines (NGCP)** shall refer to the TNP or the entity mandated to engage in the business of conveying or transmitting electricity through high voltage back-bone system of interconnected transmission lines, substations and related facilities, systems operations, and other activities that are necessary to support the safe and reliable operation of a transmission system and to construct, install, finance, manage, improve, expand, operate, maintain, rehabilitate, repair, and refurbish the present nationwide transmission system of the country, pursuant to the congressional franchise granted to it under RA No. 9511;
  - m) National Transmission Corporation (TRANSCO)** shall refer to the government-owned and -controlled corporation created pursuant to Section 8 of the EPIRA to acquire all the transmission assets of the National Power Corporation (NPC);
  - n) Open Access Transmission Service (OATS) Rules** shall refer to the rules that govern the implementation of the Open Access Transmission Service, as approved by the ERC, and any amendments thereto;
  - o) Philippine Energy Plan (PEP)** shall refer to the overall energy program formulated and updated yearly by the DOE and submitted to Congress pursuant to RA No. 7638;
  - p) Philippine Grid Code (PGC)** shall refer to the set of rules, requirements, procedures, and standards to ensure the safe, reliable, secure, and efficient operation, maintenance, and development of the Grid and its related facilities and any amendments thereto;
  - q) Point-to-Point Limited Transmission Facilities** shall refer to connection facilities, consistent with the Transmission Development Plan (TDP), required only for the purpose of connecting to the transmission system, and are used solely by the generating facility, and not to be used to serve end-users or suppliers directly;
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- r) **Power Development Program (PDP)** shall refer to the indicative plan for managing electricity demand through energy-efficient programs and for the upgrading, expansion, rehabilitation, repair, and maintenance of power generation and transmission facilities, formulated and updated yearly by the DOE in coordination with Generation Companies, the TNP, and distribution utilities;
- s) **Power Sector Assets and Liabilities Management Corporation (PSALM)** shall refer to the government-owned and -controlled corporation created pursuant to RA No. 9136 to take ownership of all existing NPC generation assets, liabilities, Independent Power Producer contracts, real estate, and all other disposable assets;
- t) **Priority Projects (PPs)** shall refer to projects identified by the DOE, in consultation with the TNP and System Operator (SO), the TRANSCO, and the Market Operator, that shall form part of the transmission system, based on the criteria enumerated in DC2026-02-0007;
- u) **Prospective Transmission Customer** shall refer to a new or existing Transmission Customer applying for a Service Agreement or a modification to their existing Service Agreement respectively, prior to the time when both parties subsequently execute a new or modified Service Agreement. (Following the execution of a Service Agreement, they become a Connected Transmission Customer);
- v) **Qualified Generation Company** shall refer to a Generation Company, on its own or through a partnership, consortium, joint venture, or any other similar agreement with other Generation Companies, that may be authorized to finance and construct ATPs pursuant to Section 3 of DC2026-01-0001 and these Implementing Rules;
- w) **System Impact Study (SIS)** shall refer to an assessment made or conducted by the TNP and SO in addition to the GIS prepared by it in accordance with the PGC, to determine: (i) the adequacy of the grid and its capability to accommodate a request for power delivery service; and (ii) the costs, if any, that may be incurred in order to provide power delivery service to a Transmission Customer;

- x) **System Operator (SO)** shall refer to the party responsible for generation dispatch, or the implementation of the generation dispatch schedule of the market operator, the provision of ancillary services, and operation to ensure safety, power quality, stability, reliability, and security of the Grid;
- y) **Transmission Customer** shall refer to any party purchasing and/or receiving any services from the TNP or the SO, including Connected Transmission Customers and Prospective Transmission Customers;
- z) **Transmission Development Plan (TDP)** shall refer to the program for managing the transmission system through efficient planning for expansion, upgrading, rehabilitation, repair, and maintenance of the Grid, which is prepared by the TNP and submitted to the DOE for integration with the PDP and PEP; and
- aa) **Transmission Network Provider (TNP)** shall refer to the party that is responsible for maintaining adequate grid capacity in accordance with the provisions of the Philippine Grid Code.

**Section 3. Applicability of these Rules.** — These Implementing Rules shall apply to the following:

- a) Generation Companies, for the purpose of developing and owning or operating point-to-point limited transmission facilities;
- b) Qualified Generation Companies, for the financing and construction of ATPs;
- c) TNP and SO;<sup>1</sup>
- d) TRANSCO; and
- e) Entities<sup>2</sup> engaged by TRANSCO in the implementation of PPs.

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<sup>1</sup> Pursuant to the Concession Agreement, it shall be the NGCP who shall perform the functions as the TNP and SO.

<sup>2</sup> Government financial institutions, GOCCs, and private entities.

## ARTICLE II

### POINT-TO-POINT LIMITED TRANSMISSION FACILITIES

**Section 4. Point-to-Point Limited Transmission Facilities.** — Pursuant to Section 9 of the EPIRA, a Generation Company may develop and own or operate point-to-point limited transmission facilities, consistent with the TDP, and subject to prior authorization by the ERC; *Provided that* such facility shall be used solely by the Generation Company; *Provided further*, that the same shall be used solely for the purpose of connecting to the transmission system; *Provided finally*, that a facility under this Section, utilized by multiple generating plants and covered by different Certificates of Compliance (COCs), owned by one Generation Company or through special purpose vehicles under one common parent company, shall not be considered a point-to-point limited transmission facility as defined under these Implementing Rules.

**Section 5. Transfer of Ownership to TRANSCO, Takeover and Assumption by the TNP, and Cost Recovery.** — In the event that the facilities referred to in the preceding Section are required for competitive purposes, or if the same will be used to connect any other user, ownership over the point-to-point limited transmission facilities shall be transferred to TRANSCO, while the possession, control, and operations and maintenance thereof shall be taken over or assumed by the TNP.

For purposes of the preceding paragraph, the Generation Company and the TNP shall execute the MOA contemplated under Section 2.k.2 and the Generation Company and TRANSCO shall execute the MOA contemplated under Section 2.k.3.

Subject to the OATS Rules and these Implementing Rules, the TNP shall reimburse the Generation Company for the fair market value of the point-to-point limited transmission facilities at the time of the takeover or assumption as provided in their MOA: *Provided that* such valuation shall be subject to optimization and final approval by the Commission.

The completion of all transactions and requirements for the legal transfer of ownership of the facilities to TRANSCO, along with the reimbursement by the TNP of the facilities' fair market value to the Generation Company, shall be finalized in the Final Determination to be rendered in the TNP's next rate reset application to be filed with the Commission following the execution of the MOA, in accordance with the Rules for Setting Transmission Wheeling Rates (RTWR) or any amendments thereto. For this purpose, the TNP shall include in its proposed capital expenditures (CAPEX) program for the ensuing Regulatory Period, its takeover of such facilities.

The Commission shall establish the final fair market value of the facilities, which will serve as input in calculating the TNP's Regulatory Asset Base (RAB) and Maximum Annual Revenue (MAR) in the Final Determination of the rate reset application.

### ARTICLE III

#### ASSOCIATED TRANSMISSION PROJECTS

**Section 6. Who May Finance or Construct.** — A Qualified Generation Company may finance and construct ATPs, as referred to in Section 7, upon compliance with the requirements set forth herein, and subject to prior authorization of the Commission: *Provided that:*

- a) It has a committed generation project;
- b) Such a committed generation project is included in the latest list of Private Sector-Initiated Power Projects published by the DOE;
- c) It has obtained prior authorization from the DOE for financing and constructing the ATP in connection with its committed generation project and has received DOE's endorsement that its proposed ATP falls under Section 8 of these Implementing Rules; and
- d) It has executed the MOA as defined under Section 2.k.1 and prescribed under Section 9 of these Implementing Rules.

Qualified Generation Companies entering a partnership, consortium, joint venture, or any other similar agreements with other Generation Companies shall secure a prior certification from the DOE and the Philippine Competition Commission (PCC), if applicable, on its compliance with relevant competition laws, rules and regulations, and submit the same to the Commission.

The prior authorizations and endorsements from the DOE, the MOA, and the PCC certification under this Section, if applicable, shall be submitted as part of the supporting documents to the application for authorization to implement ATPs filed by the Qualified Generation Companies with the Commission.

**Section 7. Obligations of Qualified Generation Companies. —**

All Qualified Generation Companies shall comply with the responsibilities enumerated under Section 4 of DC2026-01-0001. In particular, they shall execute and comply with the obligations under the MOA to be executed with the TNP, as well as the timelines, obligations, and other terms of the authorization to be issued by the Commission.

Qualified Generation Companies shall comply with the SIS and FS as approved by the TNP prior to construction. Any changes to the approved SIS and FS to be made during the construction being undertaken by the Qualified Generation Company shall be consulted with and approved by the TNP.

Qualified Generation Companies shall likewise ensure that the ATPs comply with the latest edition of the OATS Rules, the Philippine Grid Code, any amendments thereto, and the relevant rules and regulations of the Commission.

**Section 8. Associated Transmission Projects. —** Qualified Generation Companies shall be allowed to finance and construct ATPs in any of the following or analogous cases falling under Section 3 of DC2026-01-0001:

- a) The ATP is part of the DOE-approved TDP and, although part of the TDP, construction has not yet commenced because the TNP has not awarded it to any third-party contractor, thereby potentially delaying the full delivery of the Qualified Generation Company's committed generation capacity;
- b) The ATP, which is part of the DOE-approved TDP, has already begun construction by the TNP, however, its target completion date is set later than the estimated completion and commissioning of the Qualified Generation Company's committed generation project.

In such instances, the MOA executed between the Qualified Generation Company and the TNP shall address legal, contractual, and operational issues arising from the takeover by the Qualified Generation Company of the ATP from the TNP or assumption by the Qualified Generation Company of the responsibility to construct, complete, and commission the ATP at an earlier date; and

- c) The ATP is not part of the DOE-approved TDP, however, implementing the committed generation project is crucial for meeting the energy transition targets declared in the PEP, including, but not limited to, energy security, minimum renewable energy share in the generation mix, as well as maintaining the required level of grid reliability.

For purposes of this paragraph, the DOE's issuance of prior authorization and endorsement to the Qualified Generation Company, as stated in Section 6 of these Implementing Rules, shall be considered by the Commission as the ATP's inclusion in the DOE-approved TDP for the purpose of granting authorization for the implementation of the ATP.

**Section 9. Execution of Memorandum of Agreement; Minimum Provisions.** — A MOA shall be executed between the Qualified Generation Company and the TNP for the financing, construction, takeover, and cost recovery of the ATP.

The MOA, which shall be submitted to the Commission in accordance with Sections 6 and 17 of these Implementing Rules, shall contain the following minimum provisions:

- (a) Details and specifications of the ATP;
- (b) Estimated costs;
- (c) Construction timelines and workplans;
- (d) Obligations of the TNP prior, during, and after construction of the ATP;
- (e) Obligations of the Qualified Generation Company;
- (f) Stipulations on the payment of fair market value and cost recovery;
- (g) Condition precedents for the takeover of the ATP by the TNP;
- (h) Conditions for the acceptance by the TNP of the ATP;
- (i) Penalties and liquidated damages in cases of breach; and
- (j) Dispute resolution mechanism.

A separate MOA between the Qualified Generation Company and TRANSCO shall be entered into for the transfer of ownership of the ATP to TRANSCO once its construction is completed and the ATP is ready for turnover to the TNP.

**Section 10. Takeover of the ATP by the TNP and Cost Recovery.** — Upon completion of construction of the ATP, based on the project specifications and timelines detailed in the MOA between the Qualified Generation Company and the TNP, the Qualified Generation Company shall turn over the ATP to the TNP to operate.

The transfer of ownership thereof to TRANSCO shall be under a separate MOA to be executed between the Qualified Generation Company and TRANSCO.

Subject to the OATS Rules and these Implementing Rules, the TNP shall reimburse the Qualified Generation Company the fair market value of the ATP at the time of the actual takeover or assumption by the TNP: *Provided that* such valuation shall be subject to optimization and final approval by the Commission.

The completion of all transactions and requirements for the legal transfer of ownership of the ATP to TRANSCO and takeover by the TNP of the ATP, along with the reimbursement by the TNP of the ATP's fair market value to the Qualified Generation Company, shall be finalized or addressed in the Final Determination to be rendered in the TNP's next rate reset application to be filed with the Commission, in accordance with the RTWR or any amendments thereto. For this purpose, the TNP shall include in its proposed CAPEX program for the subsequent Regulatory Period, the takeover of the ATP.

The Commission shall establish the ATP's final fair market value, which will serve as input in calculating the TNP's MAR in the Final Determination of its rate reset application.

## ARTICLE IV

### PRIORITY PROJECTS FOR TRANSMISSION

**Section 11. Priority Projects.** — Priority Projects (PPs) are those identified by the DOE as such in accordance with Section 1 of DC2026-02-0007. Once identified as a PP, construction shall be undertaken by or at the instance of TRANSCO, subject to approval by the Commission.

PPs to be implemented by TRANSCO shall include those that are not in the TDP or have yet to receive clearance to undertake SIS issued by the DOE. In such instances, the DOE's identification shall be considered by the Commission as the PP's inclusion in the DOE-approved TDP for the purpose of granting the authorization for the implementation of the PP under this Section.

**Section 12. Prior Approval by the Commission.** — As provided under Section 2 of DC2026-02-0007, TRANSCO shall seek the Commission's approval before undertaking the PP.

For this purpose, TRANSCO shall file an application with the Commission to establish the requirements and conditions under Section 1 of DC2026-02-0007, which would qualify the proposed project as PP, and to allow the designation of TRANSCO to undertake construction of such PP.

TRANSCO shall adhere to and comply with all CAPEX filing requirements applicable to the TNP,<sup>3</sup> as if it were the TNP seeking approval to implement such PP and commit to definite timelines for completion of the PP and turn over to the TNP for operation and maintenance in accordance with Section 5 of DC2026-02-0007.

TRANSCO shall implead the TNP and the affected Generation Companies or Distribution Utility as necessary parties to ensure compliance with due process.

**Section 13. Implementation of Priority Projects and TRANSCO's Responsibilities.** — Upon approval by the Commission under the preceding Section, TRANSCO shall proceed with the implementation of the PP.

TRANSCO's responsibilities in connection therewith shall be governed by the Commission's approval, as well as Sections 2 and 3 of DC2026-02-0007, which authorize TRANSCO to engage one or more government agencies, GOCCs, or private entities, to implement the PP, after complying with the modes of competitive procurement prescribed therein, including other applicable laws, rules and regulations.

Upon approval by the Commission, TRANSCO shall likewise execute a MOA with the TNP, as contemplated under Section 2.k.4 of these Implementing Rules, governing the assumption and takeover by the TNP of the PP upon its completion and the cost recovery to TRANSCO or the entities undertaking the financing and construction of the PP on behalf or in the name of TRANSCO.

**Section 14. Completion of the PP and Takeover by the TNP.** — Based on the MOA executed between the TNP and TRANSCO, TRANSCO shall turn over the PP to the TNP upon its completion of the PP.

The TNP shall operate and maintain the same pursuant to the Concession Agreement, the EPIRA, and other applicable laws, rules, and regulations.

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<sup>3</sup> (a) RTWR; (b) Resolution No. 26, Series of 2009 entitled, "Resolution Amending the Rules for Approval of Regulated Entities' Capital Expenditure Projects; (c) Resolution No 9, Series of 2020 entitled, "A Resolution Adopting the Guidelines Governing Electronic Applications, Filings and Virtual Hearings Before the Energy Regulatory Commission"; and (d) Resolution No. 01, Series of 2021 entitled, "A Resolution Adopting the Revised Rules of Practice and Procedure of the Energy Regulatory Commission", and subsequent amendments thereto.

**Section 15. Cost Recovery.** – The TNP shall include in its proposed CAPEX program in its subsequent rate reset application to be filed with the Commission the PP that it will take over based on the construction timelines and actual costs or fair market value of the PP as stipulated in the MOA, following its execution with TRANSCO as provided in Section 13 of these Implementing Rules.

The Commission shall resolve in the Final Determination of the rate reset application of the TNP, the final valuation of the PP for inclusion in the TNP’s RAB and computation of its MAR, and the cost recovery for the PP to TRANSCO or the entities undertaking the financing and construction of the PP, on TRANSCO’s behalf, as stipulated in the MOA between TRANSCO and the TNP.

In rendering its decision, the Commission shall consider the efficient costs actually incurred or to be incurred and terms of financing the said PP, as agreed upon between TRANSCO and the entities undertaking the financing and construction of the PP on its behalf, following the modes of procurement under Section 3 of DC2026-02-0007.

## ARTICLE V

### APPLICATIONS FILED BEFORE THE COMMISSION

**Section 16. Pre-Filing Requirements.** – Prior to the filing of the applications for authority under Sections 4, 6, and 12, the applicant shall comply with all the applicable legal and technical pre-filing requirements of the Commission pursuant to Resolution No. 09, Series of 2020<sup>4</sup> and any subsequent amendments thereto.

The pre-filing requirements are hereto attached as **Annex “A-1” to “A-6”**, whichever is applicable.

**Section 17. Filing of Applications with the Commission.** – Upon compliance with the Commission’s pre-filing requirements, the applications for authority under Sections 4, 6, and 12, shall be filed, together with the supporting documents and pre-filing requirements as specified in these Implementing Rules and other relevant issuances of the Commission. These applications shall comply with the timelines set forth under the RA No. 11234, or the Energy Virtual One-Stop Shop (EVOSS) Act, and its implementing rules.

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<sup>4</sup> Entitled, “A Resolution Adopting the Guidelines Governing Electronic Applications, Filings, and Virtual Hearings Before the Energy Regulatory Commission”.

**Section 18. TNP as a Necessary Party.** — In all applications filed before the Commission pursuant to these Implementing Rules for the financing and construction of ATPs by Qualified Generation Companies, and the financing or construction of PPs by TRANSCO or entities other than TRANSCO, the TNP shall be impleaded as a necessary party.<sup>5</sup>

## ARTICLE VI

### TRANSITORY PROVISION

**Section 19. Existing Point-to-Point Cases.** — Generation Companies with existing point-to-point limited transmission facilities or with pending applications for authorization to construct these facilities that includes ATP needed to connect the point-to-point limited transmission facilities; and projects of Generation Companies performing transmission functions, on-going construction and yet to be completed, prior to the effectivity of these Implementing Rules, shall be considered as ATPs, *Provided that*, the Generation Company shall execute the MOA with the TNP pursuant to Section 9 hereof.

## ARTICLE VII

### FINES AND PENALTIES

**Section 20. Fines and Penalties.** — The fines and penalties imposed in Section 1, Article VII of ERC Resolution No. 03, Series of 2009<sup>6</sup> and its amendments, and other relevant laws, rules and regulations of the Commission, shall apply to violations committed by any Generation Company, Qualified Generation Company, TRANSCO, the TNP, or any other entity subject of these Implementing Rules, in regard to mandatory requirements and responsibilities as provided for in DC2026-01-0001, DC2026-02-0007, and these Implementing Rules, as well as in the obligations undertaken under the MOAs that must be executed pursuant to these Implementing Rules.

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<sup>5</sup> Under Section 8, of the 2019 Rules of Civil Procedure, “[a] necessary party is one who is not indispensable, but who ought to be joined as a party if complete relief is to be accorded as to those already parties, or for a complete determination or settlement of the claim subject of the action.”

<sup>6</sup> Entitled, “Resolution Amending the Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of RA No. 9136”.

## ARTICLE VIII

### FINAL PROVISIONS

**Section 21. Separability Clause.** — If, for any reason, any part or section of these Implementing Rules is declared unconstitutional or invalid, all other parts or sections hereof not affected thereby shall continue to be in full force and effect.

**Section 22. Repealing Clause.** — All previous issuances of the Commission not consistent with these Implementing Rules are deemed modified or repealed accordingly.

**Section 23. Exception Clause.** — Where good cause appears, the Commission may allow an exception from any provisions of these Implementing Rules if such exception is found to be in public interest and is not contrary to law, or any other relevant rules and regulations.

**Section 24. Effectivity.** — These Implementing Rules shall take effect fifteen (15) days following its publication in a newspaper of general circulation.

**PRE-FILING CHECKLIST FOR THE APPLICATION FOR  
AUTHORITY TO DEVELOP AND OWN OR OPERATE  
DEDICATED POINT-TO-POINT LIMITED TRANSMISSION  
FACILITIES**

**Generation Company:** \_\_\_\_\_ **Date:** \_\_\_\_\_  
**Plant Name:** \_\_\_\_\_

1. Project Rationale and Project Description (including details on whether the project will be done in stages i.e., interim and final connection);
2. Options/Alternatives considered in lieu of the proposed project(s) that are technically and economically feasible, if applicable;
3. Copy of the portion of the approved Transmission Development Plant (TDP) showing the power plant project;
4. System Impact Study (SIS) and Review Report on the SIS by the TNP, if applicable;
5. Facilities Study (FS) and Review Report on the FS by the TNP, if applicable;
6. Detailed Single Line Diagram (SLD) and Conceptual Engineering design and drawings;
7. Detailed estimated cost of the project reflecting the cost of the major components of the project, including, but not limited to:
  - a. Substation and its associated accessories;
    - Power Transformer/s;
    - Instrument Transformers;
    - Protective Equipment;
    - Gantry Structure/s;
    - Revenue Metering Facility; and
    - Telecommunication Equipment;

- b. Switchyard and its associated accessories;
    - Protective Equipment;
    - Gantry Structure/s;
    - Revenue Metering Facility; and
    - Telecommunication Equipment;
  - c. Transmission Line/s and their associated accessories;
    - Cables and/or Conductors;
    - Poles/Towers/Underground Raceway Trays; and
    - Protective Equipment;
  - d. Other Requirements;
    - Grounding materials;
    - Civil works;
    - Installation, wiring, testing, and commissioning; and
    - Reactive power compensating device, if applicable;
8. Relevant dates reflecting the target dates and actual dates; (see attached **Annex “A-2”** for reference);
  9. Name/s and company profile/s of the contractor/s to be involved in the construction of the dedicated point-to-point limited transmission facilities indicating various major relevant project/s undertaken by the contractor/s for specific clients and its period of implementation; (for the contractor/s);
  10. Connection Agreement, if applicable;
  11. Board resolution, secretary’s certificate, or sworn certificate approving the proposed projects;
  12. Sworn statement or Manifestation from the entity’s authorized representative that an application for a permit, license or certificate from the concerned government agency has been filed. The proof of filing (i.e., receipt, claim form, ECC/CNC, COR, etc.) shall be attached to the sworn statement/Manifestation.;
  13. Other required data from the GenCos:
    - a) General Documents
      - i. Key Management Officials;
      - ii. Articles of Incorporation (AOI), including its amendments, and latest General Information Sheet

- (GIS), as submitted to the Securities and Exchange Commission (SEC) and the Philippine Stock Exchange (PSE);
- iii. Corporate or Partnership Documents; and
  - iv. If the Generation Company applying for a Point-to-Point is conducting business through a sole proprietorship, the Department of Trade and Industry (DTI) Business Registration;
- b) Technical Documents/Information
- i. Proof of technical capability to operate limited transmission facilities;
  - ii. The list of names and addresses of personnel responsible for the design, installation, maintenance, and repair of equipment for the proposed system; and
  - iii. Statement of Compliance and Compliance Plan to the Philippine Grid Code.

**Additional Note:** Additional documents may be required for new projects affected by changes in technology or government policy.

**POINT-TO-POINT**

**Relevant Dates**

**Instructions:**

1. Dates should be in MM/DD/YYYY format;
2. Fill-up "Actual" dates if the Power Plant and Interconnection Facility has been implemented and/or completed prior to filing of the application;
3. If the Power Plant and the Interconnection Facility will be or constructed in stages (e.g. interim and final), indicate the dates for each implementation stage;
4. For the Testing and Commissioning, indicate the duration (e.g. 01/01/2021-03/01/2021).

**Generation**

**Company:** \_\_\_\_\_

**Plant Name:** \_\_\_\_\_

**Construction of the Project**

Particular	Target		Actual		Remark/s
	Start of Construction	Completion	Start of Construction	Completion	
Power Plant Facility					
Subject Facility					

**Testing and Commissioning/Commercial Operation**

Particular	Target Date	Actual Date	Remark/s
Testing and Commissioning of the Plant			
Commercial Operation of the Plant			

**PRE-FILING CHECKLIST FOR THE APPLICATION FOR  
AUTHORITY TO FINANCE AND CONSTRUCT ASSOCIATED  
TRANSMISSION PROJECTS**

**Applicant:** \_\_\_\_\_ **Date:** \_\_\_\_\_

1. Copy of executed Memorandum of Agreement (MOA) between the qualified generation company and the Transmission Network Provider (TNP) for the construction, financing, turnover, and payment of the Associated Transmission Project (ATP);
2. Certification and Endorsement from the Department of Energy (DOE), authorizing the financing and construction of the ATP;
3. Certification from the Philippine Competition Commission (PCC), if applicable;
4. Project Rationale and Project Description;
5. Options/Alternatives considered in lieu of the proposed project(s) that are technically and economically feasible, if applicable;
6. Copy of the portion of the approved Transmission Development Plant (TDP) showing the power plant project;
7. System Impact Study (SIS) and Review Report on the SIS by the TNP, if applicable;
8. Facilities Study (FS) and Review Report on the FS by the TNP, if applicable;
9. Detailed Single Line Diagram (SLD), conceptual engineering design and drawings, and system map (showing locations of generation plant, transmission line, subtransmission line, substations, load-end substations, etc.);
10. Detailed estimated cost of the project reflecting the cost of the major components of the project;

11. Relevant dates reflecting the target dates and actual dates; (see attached **Annex “A-4”** for reference);
12. Name/s and company profile/s of the contractor/s to be involved in the construction of the ATP indicating various major relevant project/s undertaken by the contractor/s for specific clients and its period of implementation;
13. Board resolution, secretary’s certificate or sworn certificate approving the proposed projects;
14. Other required data from the GenCos:
  - a) General Documents
    - v. Key Management Officials;
    - vi. Articles of Incorporation (AOI), including its amendments, and latest General Information Sheet (GIS), as submitted to the Securities and Exchange Commission (SEC) and the Philippine Stock Exchange (PSE);
    - vii. Corporate or Partnership Documents; and
    - viii. If the Generation Company is conducting business through a sole proprietorship, the Department of Trade and Industry (DTI) Business Registration.

**Additional Note:** Additional documents may be required for new projects affected by changes in technology or government policy.

**ASSOCIATED TRANSMISSION PROJECT**

**Relevant Dates**

**Applicant:** \_\_\_\_\_

**Construction of the Project**

<b>Particular</b>	<b>Target</b>		<b>Actual</b>		<b>Remark/s</b>
	<b>Start of Construction</b>	<b>Completion</b>	<b>Start of Construction</b>	<b>Completion</b>	
Associated Transmission Project					

**PRE-FILING CHECKLIST FOR THE APPLICATION FOR  
AUTHORITY TO FINANCE AND/OR CONSTRUCT PRIORITY  
PROJECTS**

**Applicant:** \_\_\_\_\_ **Date:** \_\_\_\_\_

1. Copy of executed Memorandum of Agreement (MOA) between the National Transmission Corporation (TRANSCO) and the Transmission Network Provider (TNP) for the turnover of the Priority Project (PP) to the TNP upon completion thereof;
2. Certification and Endorsement from the Department of Energy (DOE), identifying the project as a PP and designating TRANSCO to construct and implement the PP:
  - a. For PPs already approved by the Commission, and subject to the takeover by TRANSCO, pursuant to Section 14 of the Implementing Rules and Section 5 of DC2026-02-0007, TRANSCO shall no longer be required to comply with the foregoing requirements indicated in **Annex “A-6”**; and
  - b. For PPs without any applications filed by the TNP before the Commission, TRANSCO shall comply with **Annex “A-6”** herein, pursuant to Section 12 of the Implementing Rules;
3. Name/s and company profile/s of the third party/-ies engaged by TRANSCO for the financing and/or construction of the PP, indicating various major relevant project/s undertaken by the contractor/s for specific clients and its period of implementation;
4. Relevant dates reflecting the target dates for completion;
5. Board resolution, secretary’s certificate, or sworn certificate approving the implementation of the PP;
6. Other required data from the Third Parties:
  - a) General Documents of Third Parties Engaged by TRANSCO:
    - i. Key Management Officials;

- ii. Articles of Incorporation (AOI), including its amendments, and latest General Information Sheet (GIS), as submitted to the Securities and Exchange Commission (SEC) and the Philippine Stock Exchange (PSE);
- iii. Corporate or Partnership Documents; and
- iv. If the Generation Company is conducting business through a sole proprietorship, the Department of Trade and Industry (DTI) Business Registration.

**Additional Note:** Additional documents may be required for new projects affected by changes in technology or government policy.

**PRE-FILING CHECKLIST FOR PRIORITY PROJECTS**  
(Priority Projects as CAPEX)

**Instructions:** Tick the boxes using the following symbols, to wit:

- ✓ Compliant
- ✗ Not-compliant
- Not Applicable

**General Note:** MS Word and/or Excel files to be used should be 2016 or higher versions

**Applicant:** \_\_\_\_\_ **Date:** \_\_\_\_\_  
**Application:** \_\_\_\_\_

**CONTENT OF APPLICATION**

**1. Company Profile**

\*Capacity and Length of Lines;

**Table \_\_:** Transmission Line and its Capacity (Sample Only)

Line 1				
...				
Line n				

\*System Map (showing locations of generating plant, transmission line, subtransmission line, substations and load end substations, etc.).

\*Single line diagram of the transmission network system (transmission lines, subtransmission lines, substations).

\*List of existing substations considered in the subject project.

**Table \_\_:** List of Existing Substations (Sample Only)

Name of Substation	Power Transformer		Installed Power Circuit Breakers (PCB)			Installed Capacitor/Reactor		Transformer Brand	Location	Date of Energization
	Qty.	MVA	500 kV	...	69 kV	Qty.	MVAR			

\*Total number of customers and the respective number of customers per class connected on each substation.

**2. Forecasting**

General discussion on forecasting.

Summary of the selected forecasting models and include table shown hereunder as reference.

**Table \_\_\_:** Summary of Forecasting Models Used (Sample Only)

Parameters	Category	Forecasting Model	Validity Tests			Accuracy Test	Annual Average Growth Rate	
			Adj. R <sup>2</sup> (>0.99/0.8)	t-stat ( t  > 2)	p-value (<0.1)	MAPE (<5%)	Historical	Forecast
Demand								
No. of Customers								

Discussion on the process conducted in obtaining data forecast of each parameter.

Forecasting methodology (showing validity and accuracy parameters of all models used), simulation and calculation sheets of technical and economic analysis, and all technical reports in order to meet the proposed project’s objective in Excel or Word file. All related formula should be visible and respective sheets should be unrestricted.

### 3. Performance Assessment of the Transmission System

#### 3.1. Safety Assessment

Discuss the Short Circuit Duty of all protection equipment installed in the transmission system and include table shown hereunder as reference.

**Table \_\_\_:** Maximum Fault Short Circuit Analysis (Sample Only)

Year	No.	Substation	PCB Name	Max. Fault Current (kA)	SC Duty (kAIC)	Safety Margin (%)	Remarks (adequate or inadequate)
Base Year							
Year 1							
...							
Year 5							

Discuss the capability of all protection equipment installed in the transmission system to detect and isolate lines during minimum fault incidence and include table shown hereunder as reference.

**Table \_\_\_:** Minimum Fault Short Circuit Analysis (Sample Only)

Year	No.	Substation	PCB Name	Pick-up Setting (kA)	Min. Fault Current (kA)	Remarks (adequate or inadequate)
Base Year						
Year 1						
...						
Year 5						

Discuss lines and equipment that requires rehabilitation due to non-compliance with the safety criteria specified in the Philippine Grid Code (PGC).

Discuss pertinent safety compliances as required by the DENR, DPWH,

DOLE, and other government agencies that affects the safe operation of the transmission system.

**3.2. Capacity Assessment**

\*Discuss transmission line and/or substation capacity loading conditions and include table shown hereunder as reference.

**Table \_\_:** Transmission Line and/or Substation Capacity Assessment (Sample Only)

Monitored Facilities			Actual Data			Forecasted Data		
			Year 1	...	Year 5	Year 1	...	Year 10
Name of Monitored Line or Substation  (Insert Capacity in MVA)	Normal	MW						
		%						
	N-1	MW						
		%						
	N-1	MW						

- \*Discuss transmission line and/or transformer loading conditions.
- Discuss transmission line and/or transformer that are non-compliant with the standards provided in the Philippine Grid Code (PGC).
- Discuss the provision on connection requirements for new generating plants.

**3.3. Power Quality Assessment<sup>1</sup>**

Discuss bus voltage conditions and include table shown hereunder as reference.

**Table \_\_:** Power Quality Assessment (Sample Only)

No.	Substation Bus		Voltage Variation (p.u.)			Voltage Variation (kV)		
			year 1	...	year n	year 1	...	year n
	Bus 1	Normal						
	...							
	Bus 1	N-1						
	...							

Discuss lines that are non-compliant with other power quality standards provided in the Philippine Grid Code (PGC).

**3.4. Service Efficiency Assessment (Non-network assets)**

Discuss deficiencies of logistics or any non-network assets to be addressed.

**4. Indicative Rate Impact Analysis**

Discuss the indicative rate impact in relation with the implementation of the proposed project with sensitivity analysis.

<sup>1</sup> The ROS-SD will allow the applicant to use the simulations presented in its Project Application Document (PAD) or Detailed Project Discussion (DPD). However, applicant must comply with the remarks outlined below.

**5. Project Discussion**

\*Discussion should be in accordance with templates shown hereunder as reference (see attached “Content of Project Discussion” for further information).

**Content of Project Discussion**

**Project No. 1**

<b>Project Title:</b>	
<b>Project Type</b>	<Type>
<b>Project Category:</b>	<Category>
<b>Project Status:</b>	<Status>
<b>Project Cost:</b>	<Cost in Php>
<b>Project Components:</b>	
<b>Project Duration:</b>	<Duration of project implementation in months, year of the project start up and year of project commissioning>
<b>Project Description:</b>	<Detailed description of the project>
<b>Project Justification:</b>	<Describe the problem being addressed by the project and consequences if the project is not pursued>
<b>Technical Analysis:</b>	<Criteria and System Performance without and with the proposed project>
<b>Economic Analysis:</b>	<Summary of technically feasible project options that are evaluated, the present value of the life cycle costs of each project alternative, and the financial indices (NPV and B/C Ratio). Mandatory project must be marked as least cost>
<b>Annexes</b>	<Date and assumption used in technical and economic analysis, calculation sheets, simulation reports, and relevant information such as diagrams, drawings and pictures>

**Click “+” to Add Project**

**Required Documents**

- 1. \*Certification issued by the ROS-SD indicating that the subject application has undergone/completed the Initial Review;
- 2. \*Cost of the project per option, in Excel file, showing the itemized list of materials/equipment using the table shown hereunder for reference. Reference cost should indicate the basis used for the estimated costs (for unimplemented project/s) and name of suppliers for actual costs (for partial implementation or completed projects). All related formula should be visible and respective sheets should be unrestricted. For completed projects, the submissions should include verified affidavit on the source of funds, and all supporting documents applicable to implemented projects such as bill of materials, bid documents, and official receipts;

**Table \_\_: Actual Project Cost Breakdown – Bill of Materials (Sample Only)**

Project Title:							
Item	Item Description/ Specifications	Qty	Unit Cost (PhP)	Total Cost (PhP)	Reference Document for the actual cost	Official Receipt / Sales Invoice/Debit Memo Number	Remarks
1					<i>Indicate the filename of the supporting document</i>		
2							
3							
4							
...							
n							
<b>Total Project Cost (PhP)</b>							

**Table \_\_: Estimated Project Cost Breakdown – Bill of Materials (Sample Only)**

Project Title:							
Item	Item Description/ Specifications	Qty	Unit Cost (PhP)	Total Cost (PhP)	Reference Cost	Reference Document for the cost	Remarks
1					<i>i.e Supplier, Quotation</i>	<i>Indicate the filename of the supporting document</i>	
2							
3							
4							
...							
n							
<b>Total Cost (PhP)</b>							

- 3. Supporting government policies or provisions that initiated the project proposal, if applicable;
- 4. Proof of Ownership, particularly zonal value, Contract to Sell, Deed of Sale, Deed of Transfer and land title, for projects involving acquisition of land and property, if applicable;
- 5. Relevant pictures, blueprints/diagrams for visual representation of the identified problem, if applicable;
- 6. Details of actual Bidding Program (starting from Invitation to Bid to Notice to Proceed). Include the Abstract of Canvass for verification of the lowest bidder, if applicable;
- 7. \*Complete 1 to 6 in a CAPEX Application including all attachments.

**Additional Note:**

Additional documents may be required for new projects affected by changes in technology or government policy.

**Remarks:**

- 1) *Applicant to submit a justification for the non-applicability of using the previous software for determining the voltage assessment forecast, which the applicant used in its recent Applications.*
- 2) *In line with the previous remark (1), Applicant to submit a 15-year voltage assessment forecast for the existing Laoag Substation, with and without the project, presuming the scenario mentioned in its PAD/DPD, preferably, if applicable.*
- 3) *Applicant to submit the geographical map showing the locations of existing and future power plant projects, including the Laoag Substation.*